

1ST QUARTER 2025

May 13, 2025

Financial Highlights

Due to seasonal wholesale rates that include a higher demand charge during the summer months, WPPI anticipated and experienced a loss in both first quarter of 2025 and 2024. In the first quarter 2025, WPPI Energy's change in net position was a loss of \$1.8 million compared to a loss of \$2.5 million in the first quarter of 2024. The increase in change in net position between the two periods was primarily due to higher investment income in the first quarter of 2025 compared to the same quarter in 2024.

Energy sales to members totaled 1,216,294 megawatt-hours (MWh) in the first quarter of 2025. This is 30,114 MWh or 2.4% less than the same period a year ago. The first quarter of 2024 was higher due to increased usage from a large industrial customer that usually relies on its own generation, which was not experienced in the first quarter of 2025 and was the primary driver for the decrease when comparing the quarters.

Total operating revenues for the first quarter in 2025 were \$103.9 million or 5.5% higher than the same period a year ago. Total operating expenses for the first quarter in 2025 were \$110.1 million or 5.9% higher than the same period a year ago. The increase in operating revenues is primarily due to higher average revenue per MWh sold. The increase in operating expenses is primarily due to higher fuel expense associated with higher availability and dispatch of WPPI's owned generating units, as well as increased purchased power and transmission expense.

Power Supply

WPPI Energy's 20% share of Boswell Unit 4 generated 189,347 MWh of electricity at an average capacity factor of 74.9% during the first quarter of 2025. This compares to 177,858 MWh generated at an average capacity factor of 69.6% in the first quarter of 2024. Except for several brief two-to-three-day outages, Boswell Unit 4 was online the entire quarter. WPPI Energy's 8.33% share of the Elm Road Generating Station units generated 182,018 MWh at an average capacity factor of 79.8% in the first quarter of 2025. In the same quarter a year ago, the units generated 122,225 MWh at an average capacity factor of 53.6%. Elm Road Unit 1 was offline for three days due to a transmission line issue and was taken offline March 22 for its scheduled spring outage. Elm Road Unit 2 was offline for approximately 10 days to repair a boiler tube leak and was online for the remainder of the quarter.

News

For the fifth consecutive year, WPPI Energy ranked as a Top Workplace in the Madison region by the Wisconsin State Journal. WPPI rose to no. 1 in the 2023 survey and achieved top spot again for 2024. According to staff surveys, 92% reported they feel WPPI motivates them to "give their best at work." Employees said WPPI's joint action model fuels their strong motivation to prioritize the needs of each utility every day.

Company Profile

Member-owned, not-for-profit WPPI Energy serves 51 locally owned electric utilities. Together, WPPI members have built a diverse, competitive and responsible power supply. They share modern technologies and forward-thinking services, and they speak with a unified voice for effective energy policy advocacy.

FINANCIAL STATEMENTS

(Unaudited, in millions)

Statements of Net Position

March 31,	2025	2024
Assets		
Current assets	\$ 142.3	\$ 137.9
Non-current assets	290.7	269.8
Electric plant, equipment, and land, net	318.9	326.1
Construction work in progress	3.9	7.9
Total assets	755.8	741.7
Deferred Outflows of Resources	11.9	16.3
Liabilities		
Current liabilities	49.6	50.7
Non-current liabilities	11.0	13.3
Long-term debt, net	236.1	249.4
Total liabilities	296.7	313.4
Deferred Inflows of Resources	100.2	91.6
Net Position	370.8	353.0

Statements of Revenue, Expenses, and Changes in Net Position

	Quarter Ended March 31,	
	2025	2024
Operating Revenues		
Sales to members	\$ 88.2	\$ 84.8
Sales to others	14.8	12.8
Other income	0.9	0.9
Total operating revenues	103.9	98.5
Operating Expenses		
Purchased power	62.0	60.3
Transmission	20.8	19.2
Fuel expense	10.2	7.9
Operation and maintenance	5.0	5.0
Customer service and administrative and general	6.1	5.7
Depreciation and amortization	4.6	4.4
Taxes	1.4	1.5
Total operating expenses	110.1	104.0
Operating Income	(6.2)	(5.5)
Non-Operating Revenues (Expenses)		
Investment income	5.7	5.0
Interest expense	(2.5)	(2.6)
Other	1.2	0.6
Total non-operating revenues (expenses), net	4.4	3.0
Change in Net Position	\$ (1.8)	\$ (2.5)

Some 2024 amounts were reclassified to conform to the 2025 presentation.

WPPI ENERGY IS THE POWER SUPPLIER FOR THE FOLLOWING LOCALLY-OWNED UTILITIES

WISCONSIN

Algoma
Black River Falls
Boscobel
Brodhead
Cedarburg
Columbus
Cuba City
Eagle River

Evansville

Florence
Hartford
Hustisford
Jefferson
Juneau
Kaukauna
Lake Mills
Lodi

Menasha

Mount Horeb
Muscodia
New Glarus
New Holstein
New London
New Richmond
Oconomowoc
Oconto Falls

Plymouth

Prairie du Sac
Reedsburg
Richland Center
River Falls
Slinger
Stoughton
Sturgeon Bay
Sun Prairie

Two Rivers

Waterloo
Waunakee
Waupun
Westby
Whitehall

MICHIGAN

Alger Delta CEA
Baraga
Crystal Falls
Gladstone
L'Anse

Negaunee

Norway
IOWA
Independence
Maquoketa
Preston

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