

## 1<sup>st</sup> QUARTER 2026

May 14, 2026

### Financial Highlights

Due to seasonal wholesale rates that include a higher demand charge during the summer months, WPPI Energy anticipated and experienced a loss in both first quarter 2026 and 2025. In the first quarter 2026, WPPI's change in net position was a loss of \$0.9 million compared to a loss of \$1.8 million in the first quarter of 2025.

Energy sales to members totaled 1,282,099 megawatt-hours (MWh) in the first quarter of 2026. This is 65,805 MWh or 5.4% more than the same period a year ago. The first quarter of 2026 was higher due to increased usage from a large industrial customer that usually relies on its own generation, which was not experienced in the first quarter of 2025.

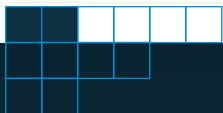
Total operating revenues for the first quarter in 2026 were \$116.7 million or 12.3% higher than the same period a year ago. Total operating expenses for the first quarter in 2026 were \$121.4 million or 10.3% higher than the same period a year ago. The increase in operating revenues is primarily due to higher sales to members due to the combination of higher MWh sold to members and higher average revenue per MWh sold. The increase in operating expenses is primarily due to higher purchased power and transmission expenses.

### Power Supply

WPPI Energy's 20% share of Boswell Unit 4 generated 204,731 MWh of electricity at an average capacity factor of 81.0% during the first quarter of 2026. This compares to 189,347 MWh generated at an average capacity factor of 74.9% in the first quarter of 2025. Except for several brief one- and two-day forced outages, Boswell Unit 4 was online the entire quarter. WPPI's 8.33% share of the Elm Road Generating Station units generated 161,388 MWh at an average capacity factor of 70.7% in the first quarter of 2026. In the same quarter a year ago, the units generated 182,018 MWh at an average capacity factor of 79.8%. Elm Road Unit 1 was offline for four days for a relief valve repair and was online for the remainder of the quarter. Elm Road Unit 2 was offline for approximately 10 days to repair a boiler tube leak and was taken offline on March 14 for a planned maintenance outage of approximately four weeks.

### News

For a third consecutive year, WPPI Energy was named no. 1 Top Workplace in the Madison area by the Wisconsin State Journal. WPPI has received a high ranking in the Midsize Employers category since first taking part in the survey six years ago. According to surveys, staff feel WPPI is "a company that truly appreciates its employees" and that working for WPPI means they "get to make a difference daily." Employees said the joint action model fuels their commitment to strong engagement with the utilities they serve.



This report and other information about WPPI Energy can be found at [wppienergy.org](http://wppienergy.org)

# FINANCIAL STATEMENTS

(Unaudited, in millions)

## Statements of Net Position

	March 31, 2026	December 31, 2025
<b>Assets</b>		
Current assets	\$ 132.2	\$ 145.3
Non-current assets	315.4	304.9
Electric plant, equipment, and land, net	307.6	312.1
Construction work in progress	3.0	1.9
Total assets	758.2	764.2
<b>Deferred outflows of resources</b>	9.4	9.4
<b>Liabilities</b>		
Current liabilities	50.5	55.8
Non-current liabilities	10.2	10.6
Long-term debt, net	216.6	217.2
Total liabilities	277.3	283.6
<b>Deferred inflows of resources</b>	102.8	101.6
<b>Net position</b>	387.5	388.4

## Statements of Revenue, Expenses, and Changes in Net Position

	Quarter ended March 31,	
	2026	2025
<b>Operating revenues</b>		
Sales to members	\$ 101.1	\$ 88.2
Sales to others	14.6	14.8
Other income	1.0	0.9
Total operating revenues	116.7	103.9
<b>Operating expenses</b>		
Purchased power	68.9	62.0
Transmission	23.3	20.8
Fuel expense	11.2	10.2
Operation and maintenance	4.7	5.0
Customer service and administrative and general	7.2	6.1
Depreciation and amortization	4.7	4.6
Taxes	1.4	1.4
Total operating expenses	121.4	110.1
<b>Operating income (loss)</b>	(4.7)	(6.2)
<b>Non-operating revenues (expenses)</b>		
Investment income	6.2	5.7
Interest expense	(2.3)	(2.5)
Other	(0.1)	1.2
Total non-operating revenues (expenses), net	3.8	4.4
<b>Change in net position</b>	\$ (0.9)	\$ (1.8)

Beginning in 2026, the statement of net position is presented comparatively to the prior fiscal year-end audit.

Some 2025 amounts were reclassified to conform to the 2026 presentation.

## WPPI ENERGY IS THE POWER SUPPLIER FOR THE FOLLOWING LOCALLY-OWNED UTILITIES

### WISCONSIN

Algoma  
Black River Falls  
Boscobel  
Brodhead  
Cedarburg  
Columbus  
Cuba City  
Eagle River

Evansville  
Florence  
Hartford  
Hustisford  
Jefferson  
Juneau  
Kaukauna  
Lake Mills  
Lodi

Menasha  
Mount Horeb  
Muscodia  
New Glarus  
New Holstein  
New London  
New Richmond  
Oconomowoc  
Oconto Falls

Plymouth  
Prairie du Sac  
Reedsburg  
Richland Center  
River Falls  
Slinger  
Stoughton  
Sturgeon Bay  
Sun Prairie

Two Rivers  
Waterloo  
Waunakee  
Waupun  
Westby  
Whitehall

### MICHIGAN

Alger Delta CEA  
Baraga  
Crystal Falls  
Gladstone  
L'Anse

Negaunee  
Norway  
**IOWA**  
Independence  
Maquoketa  
Preston

[WPPIENERGY.ORG](http://WPPIENERGY.ORG)